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### SCS FIELD SERVICES

December 7, 2006 File No. 07189003.00

Mr. Dan Zeller Vulcan 3200 San Fernando Road Los Angeles, California 90065

JOB FILE

Subject:

Executive Summary Regarding Operation, Monitoring, and Maintenance of the

Landfill Gas (LFG) Migration Control Facilities, Hewitt Pit Sanitary Landfill, North

Hollywood, California

Dear Mr. Zeller:

The following is an executive summary of major events and site conditions observed during the reporting period of November 1 through 30, 2006. This summary has been prepared at your request. Attached is a report that presents the test data, describes tasks performed during the reporting period and provides recommendations for necessary site improvements.

- Methane gas was not detected above the LEL at any of the probes during the monitoring on November 2, 8, 13, 16 and 22, 2006 except probe 22-M on November 8, 2006 which had 5.0 percent. It was back in compliance on November 13, 2006. Results for the second round of monthly LFG well monitoring tests were forwarded to the City of Los Angeles (and Vulcan) under a separate cover.
- Methane gas was not detected beneath any of the on-site structures that were tested.

Should you have any questions, do not hesitate to contact either of the undersigned.

Yours truly,

Steve Croasdale Project Superintendent SCS FIELD SERVICES

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Michael P. Murphy, P.E. Project Manager SCS FIELD SERVICES

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### SCS FIELD SERVICES

December 7, 2006 File No. 07189003.00

Mr. Dan Zeller Vulcan 3200 San Fernando Road Los Angeles, California 90065

Subject:

Operation, Monitoring, and Maintenance of the Landfill Gas (LFG) Migration

Control Facilities at the former Hewitt Pit Sanitary Landfill, North Hollywood,

California

Dear Mr. Zeller:

This letter provides a status report on operation, monitoring, and maintenance (OM&M) performed by SCS Field Services (SCS) on the subject system. Below is a summary of testing and maintenance efforts performed for the period November 1 through 30, 2006.

#### Conclusion and Recommendations

As of the date of this report, the collection system appeared to be operating satisfactorily and generally meeting the operational criteria. Recommendations regarding repair and/or maintenance activities are contained in subsequent sections of this report. Please advise SCS as soon as possible regarding implementation of these recommendations.

#### Background

The Hewitt Pit property is a former organic refuse disposal site. Organic materials buried in a landfill decompose anaerobically (in the absence of oxygen), producing a combustible gas containing approximately 50 to 60 percent methane, 40 to 50 percent carbon dioxide and trace quantities of various other gases, some of which are odorous. The Hewitt Pit property contains systems to control the combustible gases generated in the landfill that might migrate off-site and/or otherwise be emitted into the atmosphere.

Methane gas (the combustible component of LFG) is an odorless, colorless gas lighter than air; however, methane gas produced in a landfill is typically physically associated with other gases produced by decomposition of the in-place organic materials. As a result, LFG is comprised of both odorous and non-odorous components. Methane gas can be explosive at concentrations between 5 and 15 percent by volume in air when it migrates into a confined space such as a subsurface utility vault, basement, wall space, etc., and is exposed to an ignition source. At higher concentrations, methane gas is flammable. However, the presence of methane gas in site soil does not mean there is an immediate threat of explosion because flames typically do not propagate through soil.

#### Operation Criteria

Two main operational criteria have been established for the subject system as follows:

- The LFG collection system will be operated such that no methane gas above the regulatory reporting level of 5 percent methane is detected at any monitoring well location.
- The flare exit gas temperature will be maintained at a minimum of 1400 degrees Fahrenheit.

A discussion of the flare exit gas operating criteria is contained in the LFG Blower/Flare Station (BFS) section of this report.

### Gas Testing

Testing for methane gas (the combustible component of LFG) was performed using a Landtec GEM-2000. This instrument measures combustible gas concentrations in air directly on either of two scales: the first as percent by volume of the lower explosive limit (LEL) of methane gas in air (5 percent); the second as percent by volume (0 to 100 percent) in the gas sampled. The LEL scale is most accurate for combustible gas concentrations of 5 percent or less. Pressure data was collected utilizing a Landtec GEM-2000.

#### Monitoring Well Testing

Methane gas was not detected above the LEL at any of the probes monitored except probe 22-M on November 8, 2006 which had 5.0 percent. It was back in compliance on November 13, 2006. Monitoring was performed on November 2, 8, 13, 16 and 22, 2006. Results for the second round of monthly LFG well monitoring tests were forwarded to the City of Los Angeles (and Vulcan) under a separate cover. Test results are provided in the attached table entitled Hewitt Probe Data Summary. Monitoring well locations are shown in the attached Figure 1.

### Office Testing

In accordance with the approved Scope of Work, SCS tests for the presence of methane gas in the void space beneath on-site mobile structures on either a weekly (occupied structures) or monthly (unoccupied structures) basis. This testing includes the Public Storage offices/home and other on-site office trailers.

The mobile structures were monitored on November 8, 16, 22 and 30, 2006; methane gas was not detected above the instrument detection limit (0.1 percent by volume) beneath any of the structures tested.

### **Extraction Well Testing**

System adjustments are required whenever a monitoring well exhibits the presence of methane gas or an extraction well exhibits low methane gas quality (which could be due to an overpull condition). Overpull occurs when the extraction rate of a particular extraction well exceeds that of the LFG generation rate within the radius of influence of the extraction well and then air is injected into the flare. If an extreme overpull condition is allowed to continue for a long period, one of two major conditions may occur: first, there may be a drop in the methane gas content of the collected LFG (potentially reducing the flare exit gas temperature); and second, a subsurface landfill fire could occur.

Results of monthly testing and adjusting of the LFG extraction wells indicated that a number of wells exhibited an overpull condition. This overpull condition may be necessary to clear perimeter-monitoring wells of methane gas. In response to these overpull concerns, SCS conducted a temperature survey at each of the accessible LFG extraction wells. The gas extraction wells were monitored on November 7, 2006. The temperatures ranged from 70 to 122 degrees Fahrenheit. The result of this survey indicated subsurface temperatures are in the normal to high range for anaerobic decomposition. Temperature survey data for the reporting period is provided in the attached Hewitt Pit Well Data Summary.

### LFG Blower/Flare Station Testing

Visual observations and testing of the LFG Blower/Flare Station (BFS) are conducted weekly. During these visits, operating parameters are monitored and mechanical and electrical components are tested for workability. Currently the flare is operated from 6:00AM to 6:00PM every day.

### Maintenance/Repair Activities -

- November 9, 2006 Removed damper assembly for refractory inspection.
- November 9, 2006 Installed new variable frequency drive (VFD) unit for blower motors.

#### <u>Unscheduled Emergency Call-Out/Shutdown Events – None</u>

During the reporting period, the flare exit gas temperature was observed to remain above the 1400 degree prescribed operating criteria. All other operating parameters remained within the prescribed limits.

The total amount of LFG condensate injected into the flare for the period of November 8, 2006 to November 30, 2006, was approximately 468 gallons as measured by the BFS tank flare inlet flow meter.

The weekly and monthly Blower Flare Station monitoring reports are attached.

#### LFG Collection System

Visual observation of the LFG control system is conducted weekly. During these visits, observations are made to ensure no pipe breakages have occurred, monitoring ports remain secure, and condensate traps remain functional, etc. Minor repairs were completed as required.

Non-Routine LFG Collection System Activities – None

#### Site Surface Observation

Visual observation of the landfill surface along the extent of the extraction system is also performed on a weekly basis. Observations for erosion, surface cracks (that might allow LFG to escape or promote air intrusion) and settlement around wells, laterals, and header lines are conducted. During the reporting period, no significant erosion, cracking or settlement that might adversely impact (e.g., allow condensate accumulation such that a complete blockage is created) the LFG collection system operation was observed. Numerous areas of minor settlement and cracking have been observed; although these areas do not severely impact system operation, they should be observed closely to ensure that they do not interrupt continued system operation.

### Monthly Maintenance

The monthly maintenance check was performed on November 10, 2006.

#### Quarterly Site Observation

In accordance with the approved Scope of Work, SCS conducts quarterly observations of the LFG collection system for cracks, breakage, wear of fittings, etc. SCS performed the quarterly site visit on November 10, 2006. The next quarterly site observation is scheduled for February 2007.

#### **Standard Provisions**

This report addresses site conditions observed only as of the monitoring dates. Accordingly, we assume no responsibility for any changes that may occur subsequent to our visit, which could affect the quantity of LFG at the subject site or migration to adjacent properties.

Although SCS is the primary party designated to operate and maintain the subject system, SCS acknowledges that Vulcan staff may deem it necessary to make adjustments to the system at times during the term of our Agreement. SCS should be notified of any adjustments made by Vulcan staff.

Should you have any questions, please do not hesitate to contact either of the undersigned.

Very truly yours,

Steve Croasdale

Project Superintendent SCS FIELD SERVICES

Stive Croasdale

Michael P. Murphy, P.E.

Project Manager

SCS FIELD SERVICES

		Condition	Barometric		1		1	
		Ambient	Pressure	General	Wind	Wind		
Technician	Date	Temp	(in - Hg)	Weather	Speed	Direction		
JMV	11/02/2006	89	28.9	Clear	Light Wind	SW	-	
Tony Aguilar	11/08/2006		20.7	Cicai	Light Whid	3 W		
Tony Aguilar	11/13/2006						•	
JMV	11/16/2006	89	28.9	Clear	Light Wind	SW	ł	
jmv	11/22/2006	90	28.9	Clear	Light Wind	SW	-	
				Carbon	Ligit Wild	Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	
)1M	11/02/2006	10:41	1 (10 0) 100)	1.6	17.9	( /6 By VOI)	0.0	Comments
DIM .	11/08/2006	10:52	0.0	1.8	19.1	79.1	0.0	-
)1M	11/16/2006	09:26	0.0	1.8	18.5	79.7	0.0	-
01M	11/22/2006	10:51	0.0	1.5	18.9	79.7	0.0	-
02M	11/02/2006	10:43		0.0	19.4	/9.0	0.0	-
)2M	11/08/2006	10:53	0.0	0.0	21.3	78.7	0.0	-
)2M	11/16/2006	09:28	0.0	0.0	20.5	79.5	0.0	-
)2M	11/22/2006	10:53	0.0	0.0	20.3	79.3		-
)3M	11/02/2006	10:54	- <del></del>	0.4	19.1	/9.8	0.0	-
)3M	11/08/2006	10:55	0.0	1.9	18.8	79.3	0.0	-
)3M	11/16/2006	09:32	0.0	2.5	17.6	79.5	0.0	-
)3M	11/22/2006	10:56	0.0	0.4	20.1	79.5	0.0	-
)4M	11/02/2006	10:56		0.8	18.7	79.3	0.0	-
)4M	11/08/2006	10:57	0.0	6.2	13.6	80.2	0.0	-
)4M	11/16/2006	09:34	0.0	4.4	15.1	80.5	0.0	
4M	11/22/2006	10:57	0.0	0.9	19.8	79.3	0.0	-
5M	11/02/2006	11:09	2.1	8.5	11.0	78.4	0.0	-
5M	11/08/2006	10:59	3.0	5.2	16.7	75.1	0.0	
5M	11/13/2006	15:45	0.0	2.2	18.8	79.0	0.0	<del></del>
5M	11/16/2006	09:39	0.0	0.0	20.5	79.5	0.0	-
5M	11/22/2006	11:00	0.0	0.0	20.2	79.8	0.0	<u> </u>
6M	11/02/2006	11:11		3.2	16.2	19.0	0.0	
6M	11/02/2006	11:11		3.2	16.2		0.0	
6M	11/08/2006	11:01	0.0	6.0	14.5	79.5	0.0	
6M	11/16/2006	09:41	0.0	11.2	9.0	79.8	0.0	
6M	11/22/2006	11:02	0.1	9.8	11.1	79.0	0.0	-
7M	11/08/2006	11:02	0.0	0.0	21.2	78.8	0.0	
7M	11/16/2006	09:43	0.0	5.3	14.1	80.6	0.0	
7M	11/22/2006	11:03	0.0	1.8	18.6	79.6	0.0	-
8M	11/02/2006	11:26		0.0	19.4	79.0	0.0	-
8M	11/08/2006	11:05	0.0	0.0	21.3	78.7	0.0	
8M	11/16/2006	09:46	0.0	12.5	5.7	81.8		-
8M	11/22/2006	11:07	0.0	0.0	19.9	80.1	0.0	-



Name	Date	Time	Methane (% by vol)	Carbon Dioxide (% by vol)	Oxygen	Balance Gas	Static Press	
09M	11/02/2006	11:27	(70 by 101)	1.5	(% by vol)	(% by vol)	(Inch H2O)	Comments
09M	11/08/2006	11:06	0.0	5.9	18.2		0.0	-
09M	11/16/2006	09:48	0.0	5.1	13.7	80.4	0.0	-
09M	11/22/2006	11:08	0.0	1.3	19.4	81.7	0.0	-
10M	11/02/2006	11:31	0.0	0.0	19.4	79.3	0.0	
10M	11/08/2006	11:08	0.0	0.0	20.7	70.3	0.0	-
10M	11/16/2006	09:51	0.0	0.0	20.7	79.3	0.0	-
10M	11/22/2006	11:10	0.0	0.1	20.1	79.8	0.0	-
11M	11/02/2006	11:32	1 - 0.0	0.9		79.7	0.0	• ·
11M	11/08/2006	11:10	0.0	0.9	15.7	70.0	0.0	-
11M	11/16/2006	09:53	0.0	0.0	21.2	78.8	0.0	-
11M	11/22/2006	11:11	0.0	0.0	20.4	79.6	0.0	-
12M	11/02/2006	11:33	1 0.0	2.3	16.6	79.8	0.0	-
12M	11/08/2006	11:11	0.0	0.0	21.3	70.7	0.0	-
12M	11/16/2006	09:55	0.0	0.0	20.5	78.7	0.0	-
12M	11/22/2006	11:12	0.0	0.0	20.3	79.5 79.7	0.0	-
13M	11/02/2006	11:35		3.0	16.1	19.7	0.0	-
13M	11/08/2006	11:12	0.0	5.0	17.5	77.5	0.0	-
13M	11/16/2006	09:56	0.0	2.5	17.8	79.7	0.0	-
13M	11/22/2006	11:14	0.0	6.3	14.3	79.4	0.0	-
14M	11/02/2006	11:37	0.0	0.0	19.3	79.4	0.0	-
14M	11/08/2006	11:13	0.0	0.0	21.0	79.0	0.0	-
14M	11/16/2006	09:57	0.0	0.1	20.3	79.0 79.6	0.0	-
14M	11/22/2006	11:15	0.0	0.1	20.1	79.6	0.0	-
15M	11/02/2006	11:39		1.4	17.8	79.8	0.0	-
15M	11/08/2006	11:16	0.0	1.6	19.0	79.4	0.0	-
15M	11/16/2006	10:00	0.0	1.9	17.8	80.3	0.0	
15M	11/22/2006	11:18	0.0	2.0	18.0	80.0	0.0	-
16M	11/02/2006	11:43		2.6	16.2	80.0		-
16M	11/08/2006	11:19	0.0	0,3	21.0	78.7	0.0	-
16M	11/16/2006	10:03	0.0	0.0	20.4	79.6	0.0	-
16M	11/22/2006	11:21	0.0	0.0	20.1	79.9	0.0	-
17M	11/02/2006	11:49		0.1	19.1	79.9		-
17M	11/08/2006	11:21	0.0	0.0	20.9	79.1	0.0	-
17M	11/16/2006	10:10	0.0	0.2	20.9	79.7	0.0	-
17M	11/22/2006	11:25	0.0	0.2	20.1	79.7	0.0	n
18M	11/02/2006	11:50		0.0	19.2	19.1	0.0	
8M	11/08/2006	11:22	0.0	0.0	21.0	79.0	0.0	-
8M	11/16/2006	10:11	0.0	0.1	20.2	79.0	4.0	-
8M	11/22/2006	11:26	0.0	0.1	20.2	79.7	0.0	-
9M	11/02/2006	11:53		0.0	19.7	19.1	0.0	-
9M	11/08/2006	11:24	0,0	0.0	21.3	78.7	0.0	-



Name	Date	T:	Methane	Carbon Dioxide	Oxygen	Balance Gas	Static Press	
19M	11/16/2006	<b>Time</b> 10:13	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
19M	11/10/2006	11:29	0.0	0.0	20.4	79.6	0.0	-
20M	11/02/2006	11:29	0.0	0.1	20.2	79.7	0.0	-
20M	11/08/2006	11:34		0.0	19.7		0.0	-
20M	11/16/2006	10:14	0.0	0.0	21.3	78.7	0.0	-
20M	11/22/2006	11:31		0.0	20.5	79.5	0.0	-
21M	11/02/2006	11:57	0.0	0.0	20.3	79.7	0.0	-
21M	11/08/2006	11:28	0.0	0.0	19.7		0.0	-
21M	11/16/2006	10:17	0.0	0.0	21.4	78.6	0.1	_
21M	11/22/2006	11:32	0.0	0.0	20.4	79.6	0.0	-
22M	11/02/2006	12:00	0.0	0.0	20.3	79.7	0.0	-
22M	11/08/2006	11:32	5.0	2.1	16.9		0.0	-
22M	11/13/2006	15:32	2.6	18.2	0.4	76.4	0.0	-
22M	11/16/2006	10:22	0.7	7.8	10.8	76.4	0.0	-
22M	11/22/2006	11:34	0.7	1.8	12.6	78.9	0.0	-
23M	11/02/2006	12:02	0.1	0.0	18.3	79.8	0.0	-
23M	11/08/2006	11:34	0.0	1.7	19.6		0.0	-
23M	11/16/2006	10:24	0.0	2.6	18.8	79.5	0.0	-
23M	11/22/2006	11:36	0.0	0.0	17.3	80.1	0.0	-
24M	11/02/2006	12:03	0.0	0.0	20.4	79.6	0.0	-
24M	11/08/2006	11:35	0.0	0.0	19.7	20.2	0.0	-
24M	11/16/2006	10:26	0.0	0.0	21.3 20.3	78.7	0.0	-
24M	11/22/2006	11:36	0.0	0.0	20.3	79.7	0.0	_
25M	11/02/2006	12:05	0.0	0.0	19.7	79.6	0.0	-
25M	11/08/2006	11:37	0.0	0.0	20.8	70.0	0.0	-
25M	11/16/2006	10:28	0.0	0.2	20.8	79.0	0.0	-
25M	11/22/2006	11:37	0.0	0.0	20.4	79.6	0.0	-
26M	11/02/2006	12:06	0.0	0.0	19.5	79.5	0.0	-
26M	11/08/2006	11:38	0.0	0.4	20.6	70.0	0.0	-
26M	11/16/2006	10:29	0.0	0.7	19.6	79.0 79.7	0.0	-
26M	11/22/2006	11:38	0.0	0.0	20.4		0.0	-
27M	11/02/2006	12:09	0.0	0.0	19.5	79.6	0.0	-
27M	11/08/2006	11:39	0.0	0.0	21.3	70.7	0.0	-
27M	11/16/2006	10:32	0.0	0.0	20.5	78.7	0.0	
27M	11/22/2006	11:40	0.0	0.0	20.5	79.5	0.0	-
28M	11/02/2006	12:10	0.0	1.5	18.1	79.6	0.0	-
28M	11/08/2006	11:41	0.0	1.1	20.2	70.7	0.0	•
28M	11/16/2006	10:33	0.0	0.0	20.2	78.7	0.0	-
28M	11/22/2006	11:43	0.0	0.0	20.6	79.4	0.0	-
29M	11/02/2006	12:20	0.0	0.0	19.8	79.6	0.0	_
29M	11/08/2006	11:42	0.0	0.0		70.0	0.0	-
29M	11/16/2006	10:35	0.0	0.0	21.2	78.8 79.5	0.0	•

				Carbon		Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
29M	11/22/2006	11:44	0.0	0.0	20.4	79.6	0.0	- Contractes
30M	11/02/2006	12:21		0.0	19.7		0.0	_
30M	11/08/2006	11:43	0.0	0.0	21.3	78.7	0.0	
30M	11/16/2006	10:36	0.0	0.0	20.6	79.4	0.0	-
30M	11/22/2006	11:45	0.0	0.0	20.4	79.6	0.0	•
31M	11/02/2006	12:26		0.0	19.8		0.0	-
31M	11/08/2006	11:44	0.0	0.0	21.1	78.9	0.0	_
31M	11/16/2006	10:38	0.0	0.0	20.5	79.5	0.0	
31M	11/22/2006	11:46	0.0	0.0	20.5	79.5	0.0	-
32M	11/02/2006	15:09		0.0	19.9		0.0	-
32M	11/08/2006	11:45	0.0	0.0	21.4	78.6	0.0	-
32M	11/16/2006	10:41	0.0	0.3	20.1	79.6	0.0	
32M	11/22/2006	11:49	0.0	0.0	20.5	79.5	0.0	-
33M	11/02/2006	15:10		5.8	13.7		0.0	-
33M	11/08/2006	11:46	0.0	4.9	15.6	79.5	0.1	-
33M	11/16/2006	10:42	0.0	0.0	20.6	79.4	0.0	-
33M	11/22/2006	11:50	0.0	0.0	20.4	79.6	0.0	-
34M	11/02/2006	15:11		0.0	20.0		0.0	-
34M	11/08/2006	11:48	0.0	1.3	19.8	78.9	0.0	-
34M	11/08/2006	11:49	0.0	1.9	19.0	79.1	0.0	-
34M	11/16/2006	10:44	0.0	0.5	20.2	79.3	0.0	-
34M	11/22/2006	11:51	0.0	0.0	20.5	79.5	0.0	-
35M	11/02/2006	15:13		4.3	15.5		0.0	-
35M	11/08/2006	11:50	0.0	1.9	19.0	79.1	0.0	
35M 35M	11/16/2006	10:45	0.0	0.0	20.7	79.3	0.0	-
36M	11/22/2006	11:52	0.0	0.0	20.5	79.5	0.0	-
36M	11/02/2006	15:15		5.3	14.8		0.0	-
36M	11/08/2006	11:51	0.0	2.8	18.0	79.2	0.0	-
36M	11/16/2006	10:47	0.0	1.1	19.4	79.5	0.0	-
37M	11/22/2006	11:54	0.0	2.9	18.0	79.1	0.0	-
37M	11/02/2006	15:17		0.0	20.2		0.1	-
37M	11/08/2006	11:53	0.0	2.5	16.8	80.7	0.0	-
37M	11/16/2006 11/22/2006	10:49	0.0	0.3	20.4	79.3	0.0	-
38M	11/02/2006	11:55	0.0	0.0	20.6	79.4	0.0	-
38M	11/02/2006	15:18		3.2	15.8		0.0	-
38M	11/08/2006	11:54	0.0	1.5	19.1	79.4	0.0	-
38M	11/22/2006	10:51	0.0	0.0	20.8	79.2	0.0	-
39M	11/22/2006	11:56	0.0	0.0	20.6	79.4	0.0	-
39M	11/02/2006	15:19		0.3	19.8		0.0	-
39M	11/08/2006	11:55	0.0	0.2	20.9	78.9	0.0	-
39M	11/16/2006	10:52	0.0	0.3	20.4	79.3	0.0	-
	11/22/2006	11:57	0.0	0.1	20.5	79.4	0.0	-



				Carbon		Balance	Static	
<b>X</b> 1	_		Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
40M	11/02/2006	15:21		0.3	19.8		0.0	-
40M	11/08/2006	11:56	0.0	0.1	21.2	78.7	0.0	
40M	11/16/2006	10:54	0.0	0.3	20.4	79.3	0.0	_
40M	11/22/2006	11:59	0.0	0.4	20.2	79.4	0.0	-
41M	11/02/2006	15:23		2.5	17.8		0.0	-
41M	11/08/2006	11:57	0.0	0.5	20.8	78.7	0.0	-
11M	11/16/2006	10:57	0.0	0.1	20.6	79.3	0.0	-
11M	11/22/2006	12:01	0.0	0.0	20.6	79.4	0.0	-
12M	11/02/2006	15:24		2.6	17.4		0.0	-
12M	11/08/2006	11:59	0.0	1.0	20.2	78.8	0.0	-
42M	11/16/2006	10:59	0.0	0.0	20.8	79.2	0.0	-
12M	11/22/2006	12:02	0.0	0.0	20.7	79.3	0.0	-
13M	11/02/2006	15:25		1.4	17.6		0.0	-
13M	11/08/2006	12:00	0.0	0.9	19.3	79.8	0.0	-
13M	11/16/2006	11:01	0.0	1.3	18.5	80.2	0.0	-
13M	11/22/2006	12:05	0.0	0.5	20.1	79.4	0.0	-
14M	11/02/2006	15:26		1.9	16.7		0.0	-
14M	11/08/2006	12:01	0.0	2.1	16.6	81.3	0.1	-
14M	11/16/2006	11:04	0.0	1.0	19.0	80.0	0.0	
14M	11/22/2006	12:06	0.0	0.2	20.2	79.6	0.0	-
15M	11/02/2006	15:27		0.0	20.1		0.1	-
15M	11/08/2006	12:03	0.0	0.0	21.3	78.7	0.0	-
15M	11/16/2006	11:06	0.0	0.0	20.8	79.2	0.0	-
15M	11/22/2006	12:08	0.0	0.0	20.7	79.3	0.0	-
6M	11/02/2006	15:29		1.8	17.9		0.0	-
6M	11/08/2006	12:04	0.0	1.8	17.8	80.4	0.1	-
6M	11/16/2006	11:08	0.0	0.0	20.7	79.3	0.0	-
6M	11/22/2006	12:09	0.0	0.0	20.6	79.4	0.0	•
7M	11/02/2006	15:30		2.2	17.8		0.0	-
7M	11/08/2006	12:05	0.0	0.0	21.4	78.6	0.0	-
7M	11/16/2006	11:09	0.0	0.1	20.5	79.4	0.0	-
7M	11/22/2006	12:09	0.0	0.0	20.7	79.3	0.0	-
8M	11/02/2006	15:31		0.3	19.6		0.0	-
8M	11/08/2006	12:06	0.0	0.5	20.4	79.1	0.0	-
8M	11/16/2006	11:12	0.0	0.7	19.8	79.5	0.0	~
8M	11/22/2006	12:11	0.0	0.5	20.2	79.3	0.0	-
9M	11/02/2006	15:34		1.2	18.9		0.0	_
9M	11/08/2006	12:08	0.0	1.1	20.1	78.8	0.0	*
9M	11/16/2006	11:16	0.0	1.1	19.6	79.3	0.0	
9M	11/22/2006	12:13	0.0	1.1	19.7	79.2	0.0	
0 <b>M</b>	11/02/2006	15:36		2.1	18.0	12.2	0.0	
0 <b>M</b>	11/08/2006	12:09	0.0	1.9	19.3	- 78.8	0.0	

Name	Date	Time	Methane (% by vol)	Carbon Dioxide (% by vol)	Oxygen (% by vol)	Balance Gas (% by vol)	Static Press (Inch H2O)	
50M	11/16/2006	11:17	0.0	2.1	18.6	79.3	0.0	Comments
50M	11/22/2006	12:15	0.0	2.1	18.6	79.3	0.0	-
51M	11/02/2006	15:38	0.0	0.8	19.2	19.3	0.0	-
51M	11/08/2006	12:11	0.0	0.2	21.1	78.7	0.0	
51M	11/16/2006	11:20	0.0	0.8	19.8	79.4	0.0	-
51M	11/22/2006	12:17	0.0	0.0	20.5	79.4	0.0	-
52M	11/02/2006	15:39	1 3.3	0.4	19.8	79.5	0.0	
52M	11/08/2006	12:12	0.0	0.3	21.0	78.7	0.0	-
52M	11/16/2006	11:22	0.0	1.0	19.4	79.6	0.0	-
52M	11/22/2006	12:18	0.0	0.3	20.4	79.3	0.0	
53M	11/02/2006	15:41	9,0	1.2	18.8	19.3	0.0	-
53M	11/08/2006	12:14	0.0	0.9	20.3	78.8	0.0	-
53M	11/16/2006	11:25	0.0	1.3	19.1	79.6	0.0	-
53M	11/22/2006	12:20	0.0	0.2	20.4	79.6	0.0	-
54M	11/02/2006	15:43	310	2.1	17.2	79.4	0.0	
54M	11/08/2006	12:16	0.0	1.7	18.9	79.4	0.0	
54M	11/16/2006	11:28	0.0	1.8	18.2	80.0	0.0	-
54M	11/22/2006	12:21	0.0	2.1	18.1	79.8	0.0	
55M	11/02/2006	15:45		1.9	17.2	79.6	0.0	
55M	11/08/2006	12:18	0.0	1.0	19.7	79.3	0.0	1
55M	11/16/2006	11:30	0.0	1.4	18.4	80.2	0.0	
55M	11/22/2006	12:23	0.0	0.1	20.3	79.6	0.0	
56M	11/02/2006	15:48		0.4	19.5	75.0	0.0	
56M	11/08/2006	12:21	0.0	0.6	20.3	79.1	0.0	
56M	11/16/2006	11:34	0.0	1.5	18.3	80.2	0.0	
56M	11/22/2006	12:26	0.0	0.4	20.1	79.5	0.0	
57M	11/02/2006	15:50		2.4	17.6	, , , ,	0.0	
57 <b>M</b>	11/08/2006	12:22	0.0	1.5	19.6	78.9	0.0	
57M	11/16/2006	11:37	0.0	1.3	18.7	80.0	0.0	
57M	11/22/2006	12:28	0.0	0.9	19.7	79.4	0.0	
58M	11/02/2006	15:52		1.6	18.3	77	0.0	
58M	11/08/2006	12:24	0.0	1.4	19.5	79.1	0.0	-
58M	11/16/2006	11:39	0.0	1.3	18.7	80.0	0.0	_
58M	11/22/2006	12:30	0.0	0.0	20.4	79.6	0.0	_
59M	11/02/2006	15:54		1.7	17.8		0.0	-
59M	11/08/2006	12:27	0.0	1.3	19.3	79.4	0.0	-
59M	11/16/2006	11:41	0.0	1.4	18.2	80.4	0.0	-
59M	11/22/2006	12:32	0.0	0.8	19.5	79.7	0.0	-
60M	11/02/2006	15:56		2.9	16.5		0.0	-
50M	11/08/2006	12:29	0.0	2.7	17.7	79.6	0.0	-
50M	11/16/2006	11:43	0.0	4.0	15.0	81.0	0.0	_
50M	11/22/2006	12:34	0.0	1.5	18.7	79.8	0.0	

				Carbon		Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
61M	11/02/2006	15:59		2.0	17.2	<u> </u>	0.0	-
61M	11/08/2006	12:31	0.0	1.8	18.2	80.0	0.0	-
61M	11/16/2006	11:46	0.0	2.6	16.4	81.0	0.0	_
61M	11/22/2006	12:37	0.0	0.6	19.7	79.7	0.0	-
62M	11/02/2006	16:01		3.7	15.3		0.0	-
62M	11/02/2006	16:04		1.7	17.5		0.0	_
62M	11/08/2006	12:32	0.0	3.9	15.6	80.5	0.0	
62M	11/16/2006	11:48	0.0	4.0	14.9	81.1	0.0	_
62M	11/22/2006	12:38	0.0	4.0	15.6	80.4	0.0	
63M	11/02/2006	16:04		1.7	17.6		0.0	
63M	11/08/2006	12:35	0.0	2.8	16.6	80.6	0.0	
63M	11/16/2006	11:51	0.0	2.7	16.3	81.0	0.0	-
53M	11/22/2006	12:40	0.0	0.3	19.9	79.8	0.0	
64M	11/02/2006	16:06		1.7	19.0	, , , , ,	0.0	
64M	11/08/2006	12:36	0.0	1.5	20.3	78.2	0.0	
54M	11/16/2006	11:53	0.0	2.1	18.6	79.3	0.0	
54M	11/22/2006	12:42	0.0	2.1	18.9	79.0	0.0	
55 <b>M</b>	11/02/2006	16:09		0.0	20.3	,,,,,	0.0	
55M	11/08/2006	12:39	0.0	0.4	20.4	79.2	0.0	
65M	11/16/2006	12:00	0.0	0.3	19.7	80.0	0.0	
55M	11/22/2006	12:45	0.0	0.2	20.1	79.7	0.0	
56M	11/02/2006	16:12		0.0	20.4	15.1	0.0	
56M	11/08/2006	12:43	0.0	0.0	21.5	78.5	0.0	
66M	11/16/2006	12:02	0.0	0.1	20.1	79.8	0.0	-
66M	11/22/2006	12:47	0.0	0.1	20.2	79.7	0.0	
57M	11/02/2006	16:26		0.0	20.0	12.1	0.0	
57M	11/08/2006	12:47	0.0	0.0	21.5	78.5	0.0	-
7M	11/16/2006	12:05	0.0	0.0	20.4	79.6	0.0	-
57M	11/22/2006	12:50	0.0	0.1	20.3	79.6	0.0	
8M	11/08/2006	12:49	0.0	0.2	21.5	78.3	0.0	-
8M	11/16/2006	12:07	0.0	0.0	20.5	79.5	0.0	-
8M	11/22/2006	12:51	0.0	0.4	19.8	79.8		-
9M	11/08/2006	10:18	0.0	1.9	19.0	79.8	0.0	-
9M	11/16/2006	12:09	0.0	0.4	20.0	79.1 79.6	0.0	-
9M	11/22/2006	12:53	0.0	0.4	20.0	79.6 79.6	0.0	-
0M	11/08/2006	10:21	0.0	0.0	20.1	79.6		-
ОМ	11/16/2006	12:48	0.0	1.9	17.9	79.0 80.2	0.0	-
0 <b>M</b>	11/22/2006	12:55	0.0	1.2	17.9		0.0	•
1M	11/08/2006	10:21	0.0	0.0		79.6	0.0	-
1M	11/08/2006	10:21	0.0	7.2	21.0	79.0	0.0	-
1M	11/16/2006	12:51	0.0	0.0	13.2	79.6	0.0	
1M	11/22/2006	12:58	0.0		20.7	79.3	0.0	-
	1 11/22/2000	14.38	0.0	0.0	20.3	79.7	0.0	•

				Carbon		Balance	Static	
			Methane	Dioxide	Oxygen	Gas	Press	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)	(% by vol)	(Inch H2O)	Comments
72M	11/08/2006	10:25	0.0	7.2	13.2	79.6	0.0	- Comments
72M	11/16/2006	12:54	0.0	20.0	0.9	79.1	0.0	_
72 <b>M</b>	11/22/2006	13:00	0.2	20.3	0.6	78.9	0.0	•
73M	11/08/2006	10:27	0.0	0.3	20.3	79.4	0.0	-
73M	11/16/2006	12:57	0.0	3.0	16.0	81.0	0.0	
73M	11/22/2006	13:03	0.0	0.5	19.7	79.8	0.0	-
74M	11/08/2006	10:30	0.0	0.1	21.1	78.8	0.0	_
74M	11/16/2006	13:00	0.0	0.0	20.6	79.4	0.0	
74M	11/22/2006	13:05	0.0	0.5	20.1	79.4	0.0	
75 <b>M</b>	11/08/2006	10:33	0.0	0.0	21.3	78.7	0.0	_
75M	11/16/2006	13:02	0.3	1.1	19.5	79.1	0.0	
75M	11/22/2006	13:07	0.0	0.0	20.5	79.5	0.0	
'6M	11/08/2006	10:36	0.0	0.0	21.4	78.6	0.0	
'6M	11/16/2006	13:05	0.0	0.0	20.8	79.2	0.0	
'6M	11/22/2006	13:10	0.0	0.0	20.5	79.5	0.0	
77M	11/08/2006	10:38	0.0	0.0	21.4	78.6	0.0	
77M	11/16/2006	13:08	0.0	0.0	20.7	79.3	0.0	
77 <b>M</b>	11/22/2006	13:12	0.0	0.0	20.6	79.4	0.0	
'8M	11/08/2006	10:40	0.0	0.4	20.8	78.8	0.0	
'8M	11/16/2006	13:12	0.0	10.7	9.3	80.0	0.0	
'8M	11/22/2006	13:15	0.0	7.7	13.7	78.6	0.0	
'9M	11/08/2006	10:42	0.0	10.3	10.6	79.0	0.0	
'9M	11/16/2006	13:14	0.0	10.1	9.5	80.4	0.0	
9M	11/22/2006	13:17	0.0	7.2	13.0	79.8	0.0	-
0 <b>M</b>	11/08/2006	10:46	0.0	2.0	18.6	79.4	0.0	-
0 <b>M</b>	11/16/2006	13:18	0.0	0.0	20.6	79.4	0.0	
0 <b>M</b>	11/22/2006	13:19	0.0	0.0	20.6	79.4	0.0	
1M	11/08/2006	10:48	0.0	0.3	21.1	78.6	0.0	
1M	11/16/2006	13:20	0.0	0.0	20.9	79.1	0.0	
1M	11/22/2006	13:20	0.0	0.0	20.6	79.4	0.0	
LARE	11/02/2006	14:13	19.1	22.9	4.4	53.6	16.7	<u> </u>
LARE	11/08/2006	09:49	23.2	24.4	3.9	48.5	-19.2	
LARE	11/16/2006	13:28	23.6	23.2	4.5	48.7	13.1	
LARE	11/22/2006	13:26	23.6	23.2	5.0	48.2	13.1	<u>-</u>

Technician	Date	Ambient	Barometric Pressure	General	Wind	Wind					
mike braun	11/07/2006	Temp 88	(in - Hg)	Weather	Speed	Direction					
Tony Aguilar	11/10/2006	- 88	29.2	Clear	Light Wind	Е					
rony regunar	11/10/2000		<del> </del>	C-1-	l						
			Methane	Carbon Dioxide		Balance	Static			System	
Name	Date	Time	(% by vol)	(% by vol)	Oxygen	Gas	Press	Temp	Flow	Press	
2]	11/07/2006	09:56	0.0	0.9	(% by vol) 18.5	(% by vol)		(Deg F)	(scfm)	(Inch H2O)	Comments
10	11/07/2006	09:46	0.0	5.9	13.4	80.6 80.7	0.0	84	0	ļ	-
11	11/07/2006	09:45	0.0	2.6	17.1	80.7	-0.1	80	0	ļ	-
13	11/07/2006	09:44	0.0	0.2	19.6	80.3	0.0	84 86	0		-
14	11/07/2006	09:42	0.0	0.1	19.7	80.2	0.0	84	0		-
15	11/07/2006	09:41	0.0	0.0	19.8	80.2	0.0	80	0		-
16	11/07/2006	09:40	0.0	0.1	19.6	80.2	0.0	82	0	<del> </del>	-
17	11/07/2006	09:39	0.0	0.0	19.7	80.3	0.0		0	<b></b>	-
18	11/07/2006	09:38	0.0	0.2	19.7	80.5	0.0	80	0		-
19	11/07/2006	09:36	0.0	7.2	9.1	83.7	-0.2	80	0		
2	11/07/2006	09:54	0.0	0.3	19.4	80.3	0.0	86	0	-	-
20	11/07/2006	09:35	0.0	8.7	9.9	81.4	0.0	78	0		-
21	11/07/2006	09:34	6.1	15.5	4.2	74.2	-0.2	92	0	-	-
222	11/07/2006	09:33	0.0	9.3	8.2	82.5	0.0	82	0	ļ	-
23	11/07/2006	09:30	1.0	8.1	10.2	80.7	-0.2	104	0	-	-
24	11/07/2006	09:28	6.9	12.3	8.2	72.6	-0.5	114	0		-
25	11/07/2006	09:26	5.2	8.9	11.6	74.3	-0.6	110	0		-
26	11/07/2006	09:25	0.0	0.0	19.7	80.3	0.0	78	0		-
27	11/07/2006	09:24	0.0	0.3	19.1	80.6	0.0	74	0		
28	11/07/2006	09:22	2.0	16.6	2.2	79.2	-0.2	122	0		-
29	11/07/2006	09:21	0.0	4.9	13.9	81.2	-0.2	102	0		
3	11/07/2006	09:53	0.0	1.4	17.5	81.1	0.0	84	0		
30	11/07/2006	09:19	0.0	7.0	11.5	81.5	-0.1	98	0		
31	11/07/2006	09:17	0.0	1.7	17.6	80.7	0.0	80	0		
32	11/07/2006	09:16	0.0	0.6	19.1	80.3	0.0	84	0		
33	11/07/2006	09:15	0.0	0.8	18.9	80.3	0.0	86	0		*
34	11/07/2006	09:13	0.0	1.3	18.3	80.4	0.0	8	0		-
35	11/07/2006	09:12	0.0	10.7	8.1	81.2	0.0	84	0		-
36	11/07/2006	09:10	2.5	11.4	8.7	77.4	-0.3	104	0		-
37	11/07/2006	09:09	0.0	2.3	17.0	80.7	0.0	76	0		-
38	11/07/2006	09:06	0.0	7.1	11.6	81.3	0.0	82	0		-
39	11/07/2006	09:05	0.0	12.1	6.7	81.2	0.0	96	0		-
	11/07/2006	09:51	0.0	0.0	19.8	80.2	0.0	82	0		-
5	11/07/2006	09:50	0.0	2.3	15.4	82.3	0.0	80	0		-
,	11/07/2006	09:49	0.0	0.5	19.1	80.4	0.0	78	0		-
7	11/07/2006	09:48	0.0	1.2	18.5	80.3	0.0	82	0		-
	11/07/2006	09:59	9.5	22.2	0.1	68.2	-0.6	86	0		-
10	11/07/2006	10:21	0.0	12.4	5.2	82.4	0.0	72	0		-
11	11/07/2006	10:23	23.5	23.3	1.0	52.2	-3.3	78	0		-
12	11/07/2006	10:26	19.3	23.2	0.1	57.4	-2.2	74	0		-
13	11/07/2006	10:29	18.6	24.4	0.0	57.0	-0.7	70	0		

### Hewitt Pit Well Data - 11/01/2006 through 11/30/2006

	1	<u> </u>	1	Carbon		Balance	Ct-42.	<del></del>	<del></del>		
			Methane	Dioxide	Oxygen	Gas	Static	en:		System	
Name	Date	Time	(% by vol)	(% by vol)	(% by vol)		Press	Temp	Flow	Press	
W14	11/07/2006	10:32	1.2	14.5	5.0	(% by vol) 79.3	(Inch H2O)	(Deg F)	(scfm)	(Inch H2O)	Comments
W15	11/07/2006	10:35	31.1	29.4	0.0	79.3 39.5	0.0	78	0		-
W16	11/07/2006	08:28	44.0	32.1	0.0		-1.7	72	0		
W16	11/07/2006	08:30	25.8	29.2	0.0	23.9 44.9	-6.8	74	0		-
W17	11/07/2006	08:35	26.2	27.1	0.0	44.9	-2.3	78	0	ļ	
W18	11/07/2006	08:33	17.0	25.6	0.0	57.4	-2.4 -1.0	78 80	0		
W2	11/07/2006	10:00	14.7	24.4	0.0	60.9	-0.6	76	0		
W20	11/07/2006	08:23	19.9	25.5	0.0	54.4	-0.0	96	0		-
W21	11/07/2006	08:25	37.4	31.7	0.3	30.6	-1.9	76	0		-
W23	11/10/2006	16:40	27.8	30.4	0.2	41.6	-1.8	80	0		-
W24	11/07/2006	08:21	35.4	31.7	0.0	32.9	-1.8	82	0		-
W25	11/07/2006	08:19	59.4	40.4	0.0	0.2	-10.1	90	0		
W26	11/07/2006	09:03	26.1	26.5	1.9	45.5	-1.0	86	0		-
W27	11/10/2006	16:37	40.1	32.6	2.9	24.4	-4.9	86	0		-
W28	11/07/2006	08:00	20.8	24.9	1.2	53.1	-10.5	84	0		-
W28A	11/07/2006	08:15	36.5	31.0	0.0	32.5	-1.9	96	0		) <del>-</del>
W28B	11/07/2006	08:16	19.7	27.3	0.0	53.0	-0.3	80	0		
W29	11/07/2006	07:41	46.0	34.8	0.0	19.2	-1.9	78	0		
W29A	11/07/2006	07:43	35.8	29.4	3.0	31.8	-5.4	86	0		
W3	11/07/2006	10:03	17.1	25.9	0.2	56.8	-0.8	78	0		
W30	11/07/2006	08:09	21.5	20.3	7.1	51.1	-8.3	74	0		
W31	11/07/2006	08:10	51.3	32.7	3.7	12.3	-14.3	92	0		
W32	11/07/2006	08:12	31.0	29.5	0.0	39.5	-6.8	82	0		
W36	11/07/2006	08:54	49.9	35.4	0.8	13.9	-13.5	90	0		
W37	11/07/2006	08:55	36.6	31.6	0.3	31.5	-13.1	80	0		
W37A	11/07/2006	08:59	18.3	27.4	0.0	54.3	-0.7	92	0		-
W38	11/07/2006	07:53	47.2	35.8	0.0	17.0	-2.4	80	0		-
W38A	11/07/2006	07:54	41.6	31.9	1.9	24.6	-4.2	78	0	1	-
W4	11/07/2006	10:06	14.7	24.2	0.1	61.0	-0.7	76	0		-
W5	11/07/2006	10:07	27.3	27.0	0.0	45.7	-0.8	72	0		-
W6	11/07/2006	10:10	16.0	24.1	0.1	59.8	-0.5	70	0		~
W7	11/07/2006	10:14	17.1	25.2	0.0	57.7	-0.4	80	0		*
W8 W9	11/07/2006	10:15	45.8	30.9	0.0	23.3	-1.4	78	0		-
	11/07/2006	10:18	24.6	26.1	0.0	49.3	-0.4	70	0		-
Well with	iue tor remaini	ng GEM ID	s at site not n	onitored during	reporting period	l					
Well with maxi	mum temperat	ure during	reporting per	iod							
	11/07/2006	1 emperature	e = 122								
Well with mini	11/07/2006	ure during	reporting peri	od					*****		
1 34	11/07/2006	1 emperature	e = 8								

SCS FIELD SERVICES



# Monitoring Data Recording Form

DATE: 11-8-6	Diowe	r / Flare Station	Job N	o.: 07189003.00
TIME :			AMBIENT TEMP.	720
TECH : Long Aguil	HE		WEATHER :	
BLOWER STATION DATA	•			C ATC
	- ARRIVAL : ON	OFF I		
PRESSURE (In-w.c.	): INLET: -20		DEPARTURE: ON	U OFF
BLOWER IN OPER	ATION: 1	_	T: 5.6"we	
BLOWER HOURS	: 1: 619.9	2.	1171.4	
FLARE SYSTEM:		<del></del>		
	E:_670 scfm	1		
FLARE GAS COMP	OSITION: CH 4 %	i: <u>23,3</u>	<b>02 %</b> : <u>3.</u> 7	
	CO 2 %	· 24./	BAL %: 48,5	-
STACK TEMP. SET-	POINT: 1550 F	CURRE	NT STACK TEMP.:	The second secon
FLARE INLET PRES	8.: 5.6"wc	FLARE (	OUTLET PRESS. : 4	3142
CHART RECORDER	STATUS: 0	AUTO-D	IALER STATUS : O	
PROPANE: TANK		6 FULL		
AIR COMPRESSOR OPERA	<b>A</b> .			
OIL LEVELS:		C-2:	GUOD	
SUPPLY LINE PRES	SURE:/(00 #		TOR LINE PRESSUR	E. 100#
HEADER LINE DATA:			TOTAL PINESSOR	E:
	CH4%: 12.8		. PRESSIDE	an1
	CH4%: 18.8	02 % · AB		: -8,0 "ux : -7,5"wc
PERIMETER	CH4%: 4.7	02 %: 10.5		: - 1,5 "wc
WELLS 20 - 40	CH4%: <u>32.3</u>	02%: 26		: - 17.12 "we
MEEKLY MONITORING:				·
MOBILE HOME RESU		L.A. AUTO	OFFICE, No. 1	ND
OFFICE RESULTS		L.A. AUTO	OFFICE No. 2	ND
SITE SURFACE OBS	ERVATIONS: All	CR.		
CONDENSATE TANK AND IN	LIECTION SYSTEM:			
	TOTALIZER	FIELD TANK	BFS TANK	DATE
METER READINGS	4061	134859	50343	11/8/100
PREV. METER READINGS	·			alello
DIFFERENCE				
ONDENSATE TANK LEVEL -	PERCENT FULL:	2%		
ONTHLY MONITORING:		<u> </u>		
INJECTION FILTERS &	CLEAN OUTS (About	L cloon if were to	11.0 ~1	
SELF STORAGE CON	TAINERS No C.	ox Clean it needed): _	11-2-06	
BLOWER GREASED:	11.3 00			
	400	ROTATE BL	OWERS: LO	

# Monitoring Data Recording Form Blower / Flara Station

DATE : 11-16-06	DIOWE	r / riare Station	Job No. : 07189003	.00
TIME:	,		400 1	
TECH : CUAN YOU	<u></u>		AMBIENT TEMP. :	
TECH. JULIAN 10011	<u> XUEZ</u>		WEATHER: <u>Clear</u> ,	
BLOWER STATION DATA				_
BLOWER STATUS	- ARRIVAL : ON	OFF r	DEPARTURE: ON OFF	
	): INLET: #1277		T: $\frac{1}{3}$	
BLOWER IN OPER	ATION:	2	···	
BLOWER HOURS:	1:0619.9	. 2:		
FLARE SYSTEM:	2.00	-		
FLARE FLOW RATE	: <u>573</u> scfm	1		
FLARE GAS COMPO	OSITION: CH4%	:23.9	02 % - 4/6	
	CO 2 %	s: 23,3	02 %: 48.5	
	POINT: 1550		IT STACK TEMP.: 1545	
FLARE INLET PRES		FLARE (	OUTLET PRESS. : + 12.0"	
CHART RECORDER	STATUS: Check	- ' ALTO D	ALER STATUS: Check	
PROPANE: TANK	no. 1 902 9	6 FULL	CHECK	
AIR COMPRESSOR OPERA	TION :			
		· K	01	
SUPPLY LINE PRES	C-1: <u>The C</u> SURE: <u>160"</u>	-/- C-2:	Check	
HEADER LINE DATA:		.20054	ON LINE PRESSURE: 120	
WELLS 1 - 19	CH4%: 13:7	004. 5.8		4
WELLS 1 - 15	CH4%: 19.1	_ 02 % : _ / <sub>6</sub> /		_
PERIMETER	CH4%: 19,1 CH4%: 45	02 %: 105		_
WELLS 20 -40	CH4%: 33,0	02 % : <u>28 3 .</u>	THEODORE.	
WEEKLY MONITORING:		_ O2 N . ACT [] (	PRESSURE: 14/1	,
MOBILE HOME RESU	ILTS A	I A AUTTO	7 6	
OFFICE RESULTS	NID	1 4 44	OFFICE No. 1	
SITE SURFACE OBS	ERVATIONS:	Check	OFFICE No. 2	
CONDENSATE TANK AND IP	LECTION SYSTEM:	- CAUCK		
	TOTALIZER	T		
METER READINGS	4061	FIELD TANK	BFS TANK DATE	
		134869	50493 11-16.00	>
PREV. METER READINGS	4061	134859	50343 11-8-04	
DIFFERENCE	9	10	150	
ONDENSATE TANK LEVEL -	PERCENT FULL	102		
ONTHLY MONITORING:	TOLIN TOLL	10//		
	<b>01 #1.1.</b> #2.		211	
INJECTION FILTERS &	CLEAN OUTS (check	& clean if needed):	Check	
SELF STORAGE CONT	AINERS: CHEEK			
BLOWER GREASED : _	LINECK	ROTATE RI	NAMEDO: A'	

ROTATE BLOWERS: NO.

# Monitoring Data Recording Form Blower / Flare Station

DATE : 11-22-66	Blower / Flare Station	Job No. : 07189003.00
TIME: 9:00 km		
TECH : duan V		AMBIENT TEMP. :89 *
TEGIL ULLIM V		WEATHER :_ Clean
BLOWER STATION DATA:		
BLOWER STATUS ARRIV	AL: ON OFF n	
PRESSURE (In-w.c.): INLE		PEPARTURE: ON OFF
BLOWER IN OPERATION :	OUTLE	T: + 13,24
BLOWER HOURS: 1: 6	19,9	
FLARE SYSTEM:	2:	
FLARE FLOW RATE: 58	scfm	
FLARE GAS COMPOSITION:		
	CO24: 22 1	<b>02 %</b> : <u>5.0</u>
STACK TEMP, SET-POINT	1550 CURREN	BAL %: 48,1
FLARE INLET PRESS. : + 13	CURREN	IT STACK TEMP.: 1562
CHART RECORDER STATUS	PLAREO	UTLET PRESS. : * // , 4)
PROPANE: TANK no. 1	AUTO-DI/	ALER STATUS: Check
	% FULL	
AIR COMPRESSOR OPERATION:		4
OIL LEVELS: C-1 :		Check
SUPPLY LINE PRESSURE :	1/2/) 7	OR LINE PRESSURE: 120
HEADER LINE DATA:		
WELLS 1 - 19 CH 4 %	: 13,0 02%: 6,0	_ PRESSURE : - 6,8"
011770	· 1600 100 14 · 100	
CH 4 %	= 5.9  02.4.119	
11-1-0 20 - TO C/1476	: 35.4 02 %: 3.5	
WEEKLY MONITORING:		PRESSURE: - 14,7"
MOBILE HOME RESULTS	LA AUTO	OFFICE No. 1
OFFICE RESULTS	LA ALITO	OFFICE No. 2
SITE SURFACE OBSERVATION	185: 1 M/O/V	OFFICE No. 2
CONDENSATE TANK AND INJECTION	SYSTEM:	
TOTAL		
	IZER FIELD TANK	BFS TANK DATE
	1348,78	50590 11-77-4
PREV. METER READINGS 1061	1348 69	
DIFFERENCE	a	30393 11-1606
CONDENDATE		77 11-22-06
CONDENSATE TANK LEVEL - PERCENT	FULL: 102.	
MONTHLY MONITORING:		
INJECTION FILTERS & CLEAN OF	ITC (about 6	
SELF STORAGE CONTAINERS:	(Check & clean if needed):	Cleck
BLOWER GREASED : 1	LXILLY	
THE THE	ROTATE BLO	WERS: NO,
		The state of the s

# Monitoring Data Recording Form

DATE : 11-30-06	Blow 	er / Flare Station	Job	No. : 07189003.00
TIME: A.M. TECH : Cluan Vilaz	auez_		AMBIENT TEMI	
BLOWER STATION DATA				
BLOWER STATUS	- ARRIVAL : ON	(OFF)	DEBARTING	
PRESSURE (In-w.c.)	: INLET: - 10		DEPARTURE: (	ON OFF
BLOWER IN OPERA		<del></del>	EI: 13,5	
BLOWER HOURS:	1: 1919	_ 2: -		
FLARE SYSTEM:				
	:_608 scfr	n		
FLARE GAS COMPO	SITION: CH4	<b>%</b> : <u>23</u> ,0	<b>∽</b> ×	G
		<b>%</b> : <u>23, 9</u>	02 %: 1/1 BAL. %: 48	
STACK TEMP. SET-	POINT: 1550		NT STACK TEMP.:	<u>le</u> .
FLARE INLET PRES	3.:+ 13.04	ELADE.	OUTLET PRESS.:	15.30
CHART RECORDER	STATUS: OLC	ALTO D	MALER STATUS :(	
PROPANE: TANK n	a. 1 1007.	% FULL	WALLY SIVING :	Meck
AIR COMPRESSOR OPERAT	ION ·			
OIL LEVELS:	C-1: Che	/	11	
SUPPLY LINE PRESS	SIRE: 1/00"		1777	
HEADER LINE DATA:	<u></u>	REGULA	TOR LINE PRESSU	RE: 120°
WELLS 1 - 19	CH44: 10 5	8 Tra		
WELLS 1 - 15	CH4%: 17,0			RE: 79,
PERIMETER	CH4%: 4,7			E: 6.2
WELLS 20 - 40	CH4%: 32 5	02%: <u>/8,9</u> 02%:_3,9		- · <u>- 1/ 0</u>
WEEKLY MONITORING:		0270: 3, 1	PRESSUR	E: 15,5
MOBILE HOME RESUL	TS N/D			
OFFICE RESULTS	N/D		OFFICE No. 1	N/D.
SITE SURFACE OBSE	ERVATIONS:	Check	OFFICE No. 2	N/D.
CONDENSATE TANK AND IN.	JECTION SYSTEM:	UNCC (C)		
METER READURE	TOTALIZER	FIELD TANK	BFS TANK	DATE
METER READINGS	4603	134937	50811	11-30-00
PREV. METER READINGS	4061	134878	50590	
DIFFERENCE	542	59		11-22-00
CONDENSATE TANK 17			221	
CONDENSATE TANK LEVEL -	PERCENT FULL:	107,		
MONTHLY MONITORING:				

INJECTION FILTERS & CLEAN OUTS (check & clean if needed) : \_\_\_\_\_\_ Check SELF STORAGE CONTAINERS: Check

BLOWER GREASED : Miles ROTATE BLOWERS: No

<b>HEWITT PIT MONITORING DAT</b>	Δ	FOR	M
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DATE: 11.10.00 PERSONNEL: LOWY Agri UT

## MONTHLY MAINTENANCE CHECK LIST

	CHECKED	COMMENTS
CHECK BLOWER ASSEMBLY AND ELECTRIC MOTOR, NOTE IF GREASED.		600 D
2. FLARE/FLAME ARRESTOR OBSERVATION & PRESSURE READING.		
3. FLOW METER ASSEMBLY OBSERVATION & OPERATION.		600D
4. CONDENSATE SYSTEM OBSERVATION & OPERATION.		6000
5. CHECK RECORDER & PANEL.	1	6000
6. CHECK FIREYE SYSTEM.		500D
7. ACTUATOR VALVE OBSERVATION & OPERATION.	1	(30) X
8. ELECTRICAL - VISUAL & OPERATIONAL.		GOODS
9. BLOWER STATION - PIPING, VALVES, & FLARE.	~	G1015
10. CHECK/UPDATE INVENTORY SPARE PARTS	1/	Nr.
11. FLAME ARRESTOR OBSERVATION		K-20%
12. FLARE AIR PRESSURE VALVE - CONDITION	1	600X
13. BLOWER STATION - CLEANLINESS & SECURITY	, _	GOOX
REMARKS		5001

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Η	E	V	/	T	Т	Р	IT	1	V	0	٨	H	T	C	F	III	٧	G	D	Α	T	Α	ı	F	O	R	٨	4
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07189003.00

# QUARTERLY MAINTENANCE CHECK LIST

		CHECKED	COMMENTS/DATE
1.	VAULT BOXES - CONDITION & WORKABILITY		SOUL
2.	WELL HEADS, SAMPLE PORTS, FLEX HOSE - CONDITION & WORKABILITY		GOOD
3.	GAS PROBES, COCK VALVES - CONDITION & WORKABILITY	-	GUUD
4.	HEADER PIPING - CONDITION & WORKABILITY		
5.	CONTROL VALVES - CONDITION & WORKABILITY		GOOD
6.	FLEXIBLE EXPANSION JOINTS - CONDITION & WORKABILITY		GOOD
7.	CONDENSATE TRAPS - CONDITION & WORKABILITY		
8.	FIELD CONDENSATE INJECTION PUMPS - CONDITION & WORKABILITY	-	G00D
9.	SITE SURFACE - SETTLEMENT, PONDED WATER, CRACKS, EROSION		GOUL
10.	CHECK/UPDATE INVENTORY SPARE PARTS		OK
11.	FLARE AIR COMPRESSOR SYSTEM - CONDITION & WORKABILITY	<i></i>	
12.	BLOWER STATION - PIPING, VALVES, FLARE	1	6001b
13.	CNDENSATE INJECTION SYSTEM - PIPING, VALVES, FILTERS, KNOCK-OUT TANK, PUMPS	V	GANX
14.	RESTART - CHECK RESTART SYSTEMFIREYE OPERATION	V	Inspected
15.	ALARM - CONDITION/SIMULATE/AUTO DIALER SYSTEMS		GAIDT
16. (	CHECK ALL SYSTEM ACCESSIBILITY, MALFUNCTIONS, LEAKS		GA12K
17 5	SITE SECURITY, FENCES, GATES, GRAFFITI, /ANDALISM		GOVA

REMARKS

